



Compatibility between JoDI-Gas and GECF Monthly Questionnaires

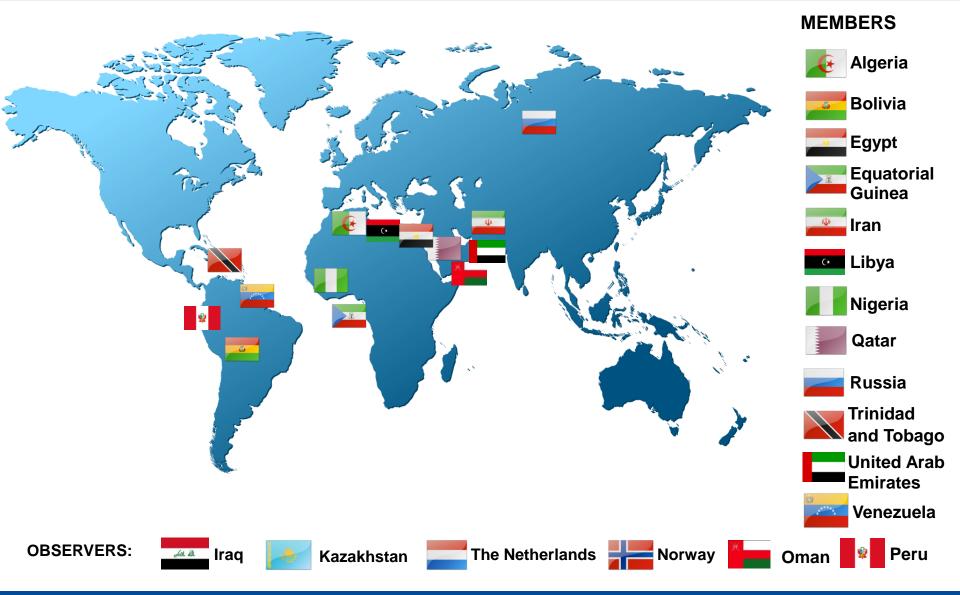
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GECF Secretariat: 47th, 48th Floor, Tornado Tower, West Bay, Doha, Qatar, Website: www.gecf.org

What is GECF - GECF Member and Observer Countries GECF



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Background: GECF Vision & Mission

Supporting the rights and interests of the Member countries on gas resources

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Vision

- To become an authentic platform for Gas activities
- A Credible reference in gas studies and debate
- A center for exchange of data and information on gas
- A center for policy debate on gas and energy
- A center for exchange of experience on Gas

Mission

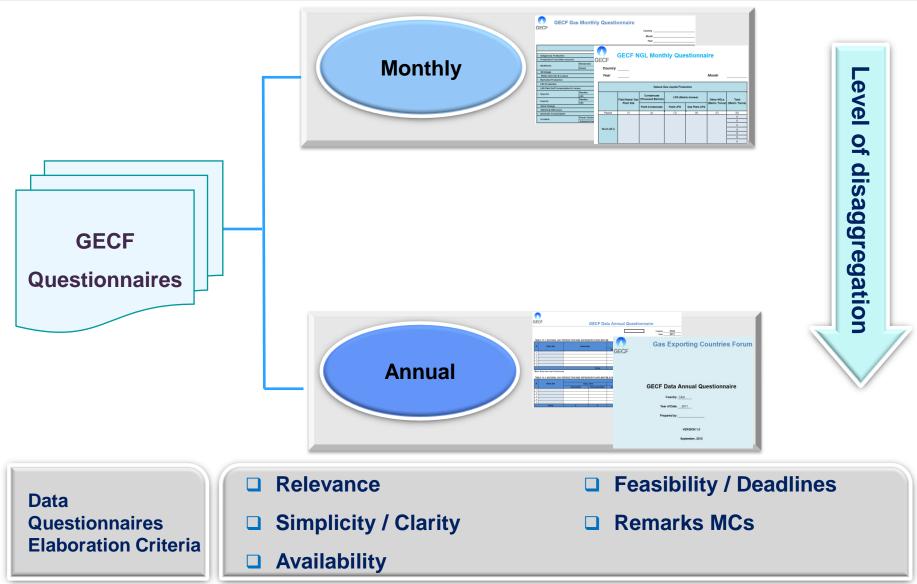
- To promote the use of Gas as a clean fuel and contribute to the clean environment and sustainable development;
- To increase the market share of Gas in the global energy mix;
- To contribute to the stability of the global gas market;
- To exchange data, information and experience among member countries;
 - To be vigilant of the market developments on Demand, supply, prices and trades, to get a fair deal for member countries;
 - To develop Dialogue with all stakeholders, including other producers and consumers.



GECF reporting procedure, scope of the Procedure

Process	 Data collection: source identification (MCs OCs, Secondary Sources), Data assessment, validation and analysis. Data processing: storing Data into Databases to be defined, organized, updated and maintained continually. Data dissemination: GECF in-house studies, inputs for models, reports & publications, requests of MCs & OCs, meetings & conferences 							
Key players	 GECF Member and Observer Countries (MCs, OCs): EB MCs, Representative OCs, National Coordinators and Focal points. The GECF Secretariat: Staff and Analysts. 							
Tools	 Monthly Questionnaire; Annual Questionnaire; Official request from the GECF Secretariat. 							
Data communication instructions	 Data categories: Upstream, Transportation, Downstream, Trade and Macro economic indicators, Timeline: Data for month (N-2) at the latest on 21st day of month (N) Data of year (N-1) at the latest in September of year (N) Mean: Email or Data Exchange Center 							
Outcomes	 GECF reporting mechanism; GECF views on Gas Market development & outlook, Energy and Gas Market studies; Contribute in the achievement of the objectives of the GECF, Database. 							







Monthly Questionnaire: Excel



Gas Monthly Questionnaire

E	Balance	Natural Gas Balance						
		Amount	Metric Unit	Clarification/Explanation				
Indigenous Produc	tion	4.47	Bom					
	Associated	0.33	Bom					
	Non-Associated	4.14	Bom					
Production From O	ther sources		Bom	Not Applicable				
Backflows	Reinjection	0.14	Bom					
Dacknows	Flared	0.06	Bom					
Shrinkage		0. <mark>05</mark>	Bcm					
Plants Own Use & L	.osses	0. <mark>18</mark>	Bom					
Marketed Productio	on	4. <mark>04</mark>	Bom					
LNG Production		0. <mark>02</mark>	Bom					
LNG Plant Self Consumption & Losses		0.00	Born					
II	Pipeline		Bom	Not Applicable				
Imports	LNG		Bcm	Not Applicable				
F	Pipeline		Born	Not Avaiable				
Exports	LNG	0.00	Bom					
Stock Change	•	0.03	Bcm					
Statistical Differen	ce		Born					
Domestic Consump	tion	4.01	Bcm					
	Power Generation	2.45	Bom					
of which by sector	Heat Generation / Cooling		Born	Not Applicable				
	Industrial Use	0.94	Bcm					
	Refineries	0.16	Bcm					
	Petrochemicals	0.12	Bom					
	Domestic Sector	0.17	Bom					



Monthly Questionnaire: DEC

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Questionnaire <u>Country</u> / <u>MQ Short</u> / Questionnaire				🗐 Save 📓 Save and C	lose 🖣
Questionnaire					
Questionnaire Type:	GECF Monthly 🔹 📋 🥑	Planned Submission Date:	9/21/2015 🔻	Time Liness:	-14
Country:	Egypt 🛛 🚽 🍠	Actual Submission Date:	9/7/2015 🔹	Completeness:	92
MQ Date:	7/1/2015 🔹	Approval Date:	~	Data Confidence:	0
Status Type:	Approved 🔻	Revised Date:	·		
Unit_NG:	MMcm 💌	Revised Approval Date:	•		
Unit_LNG:	MMcm 🔻				
Questionnaire Details					
Indigenous Prod.:	4155.2	Clarification:			
Associated:	384.34	Clarification:			
Non-Associated:	3770.86	Clarification:			
From Other Resources:	0	Clarification:	Not Applicable		
Reinjection:	150.21	Clarification:			
Flared:	66.98	Clarification:			
Shrinkage:	43.28	Clarification:			
Plants Own Use and Losses:	183.73	Clarification:			
Market Production:	3711	Clarification:			
LNGProduction:	0	Clarification:			
LNGSelf Consumption:	5.16	Clarification:	used in plant facilities to ma	intain equipment temperature	



Monthly Questionnaire: Excel and DEC

LNGSelf	Consumptio	n:		5.16	*	Clarification:		used in plant facili	used in plant facilities to maintain equipment temperature			
Imports	Pipeline:			0	* *	Clarification:		Not Applicable				
Import I	NG:			406.57	* *	Clarification:		406.57 MMcm gas to national grid (310193 MT of LNG)				
Export P	ipeline:				* *	Clarific	ation:		Not Avaiable	Not Avaiable		
Export L	NG:			0	* *	Clarific	ation:					
Stock Cl	hange:			-0.47	* *	Clarific	ation:					
			Attached File:		Browse							
Domestic Consumption				DomesticConsumptionClarifications								
Domesti	c Consumpti	on (Calo	culated):	4112.88		¢ C	larification:					
Statistic	al Difference	:		0		‡ C	larification:		StatisticalDif	ference calculated by the sy	vstem	
Domesti	c Consumpti	on (Obs	erved):	4112.88		¢ C	larification:					
Heat Ge	Heat Generation & Cooling: 0			Ç C	Clarification:							
Power Generation:				2879.9		‡ C	Clarification:					
Industria	al Use:			720.73		Clarification:						
Refinerie	es:			148.34		¢ C	larification:					
Petroche	emicals:			56.73		¢ C	larification:					
Resident	tial:			138.75		¢ C	larification:					
CNG Vehicles: 37.2			37.2		CNG Vehicles Clarification:							
Derivativ	ves:			131.23	Derivatives Clarification:							
Quality F	Remarks:											
Attachments NGLs												
			Field / Plar			يند ۽ ر ج	Field Condensate	Ŷ	Field LPG 💡	Gas Plant LPG 💡	Other NGLs	
	2 🔿	2	R/SH-T/Gu	ulf-A/M-Nedoco				0	0	0		
	🖍 📑		Baltim-PF-	tim-PF-Temsah-Denis				0	0	0		
	2 📑	2	Sinai-Fayr	-Fayroz-Wastany-S.Batra				0	0	0		
	🖍 😅	1	S.Mansour	ra-W.Khelala-Qantara				0	0	0		



	Marketed				
	Production – From	P In			
	Other Sources	Balance			
	•	Indigenous Product	tion		
			Associated		
			Non-Associated		
Production		Production From O	ther sources		
Receipts from Other Sources		Backflows	Reinjection		
Imports		Dacknows	Flared		
LNG	7	Shrinkage			
Pipeline		Plants Own Use & L	.osses		
Exports		Marketed Production	n		
		LNG Production			
LNG		LNG Plant Self Con	sumption & Losses		
Pipeline		Imports	Pipeline		
Stock Change		Imports	LNG		
Gross Inland Deliveries (Calculated)		Exports	Pipeline		
Statistical Difference (Calculated)		Capons	LNG		
Gross Inland Deliveries Observed		Stock Change			
		Statistical Difference	ce		
of which: Electricity and Heat Generation		Domestic Consump	tion		
<u>Closing stocks</u>			Power Generation		
			Heat Generation / Coolin		
	of which by sector	Industrial Use			
		Refineries			
			Petrochemicals		
			Domestic Sector		

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Thank You for Your attention

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